



ArcelorMittal

Future Opportunities to Utilize Biocarbon for Steel Production

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$$\frac{\partial f_{i,j}(\vec{x}, \vec{c})}{\partial x_i} = \sum_{k \neq i} c_{k,j}$$

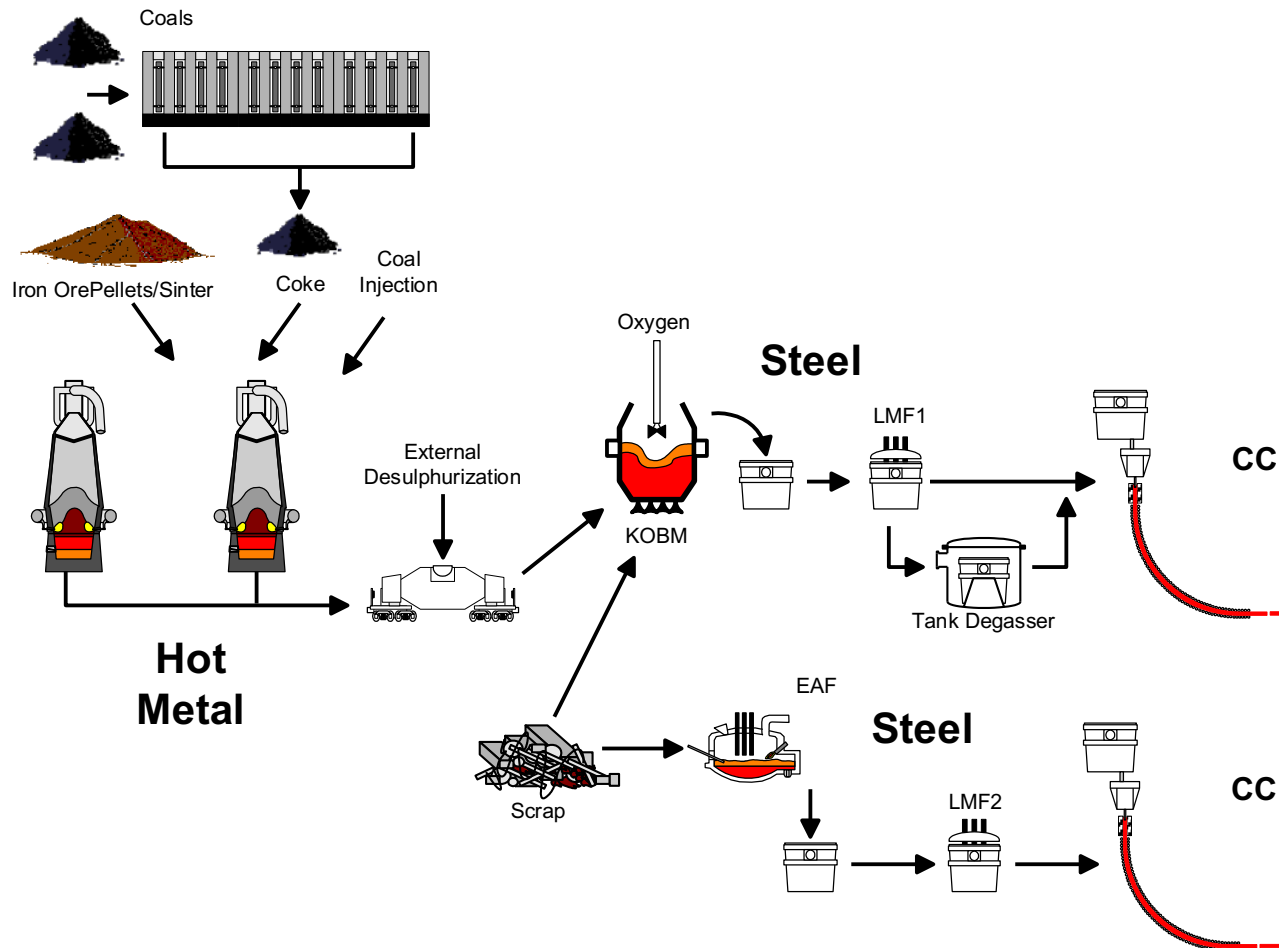


The right formula
for the steels of the future

September 1, 2020

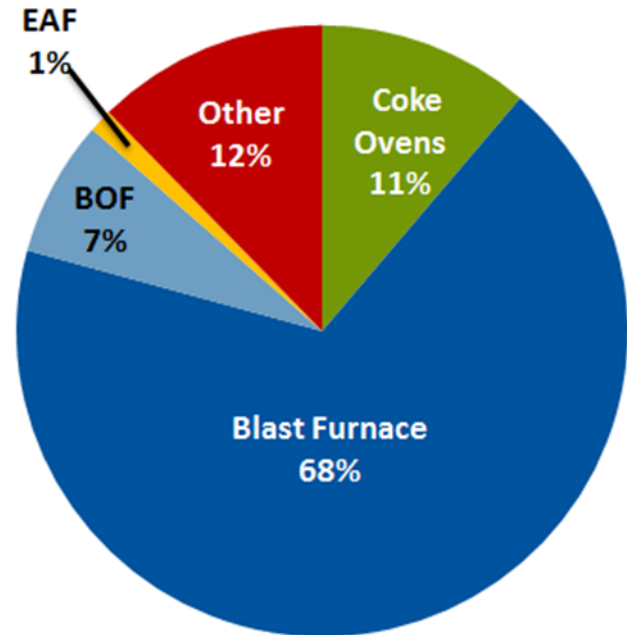
Overview

- Steel industry is either BF-BOF route or DRI/Scrap – EAF route

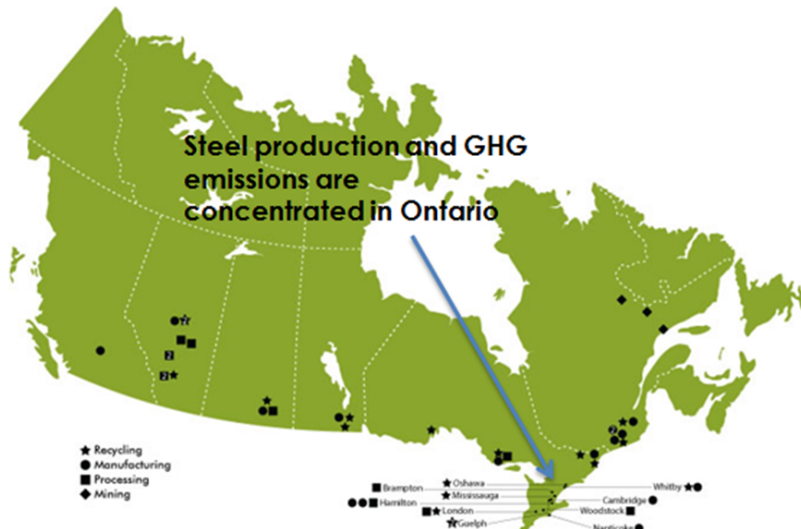


Canadian Overview

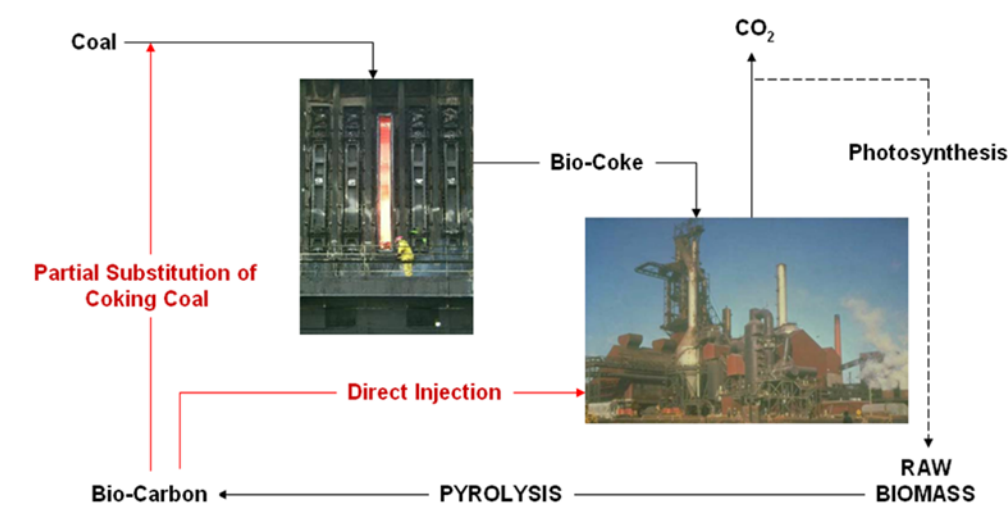
- Integrated:
 - Blast Furnace Iron: 9 Mt
 - Coke consumption: ~4 Mt
 - CO₂ emission: ~14 Mt
- EAF:
 - EAF Iron: 6 Mt
 - CO₂: ~ 1 Mt



(CSPA Presentation March 30, 2016)



What can we do to replace fossil fuel carbon?

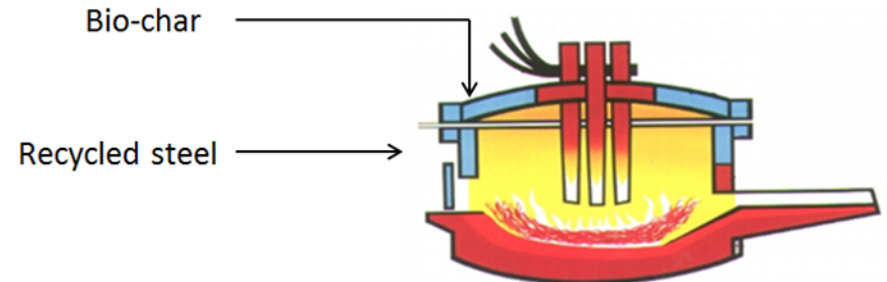


Role of Coke in Blast Furnace

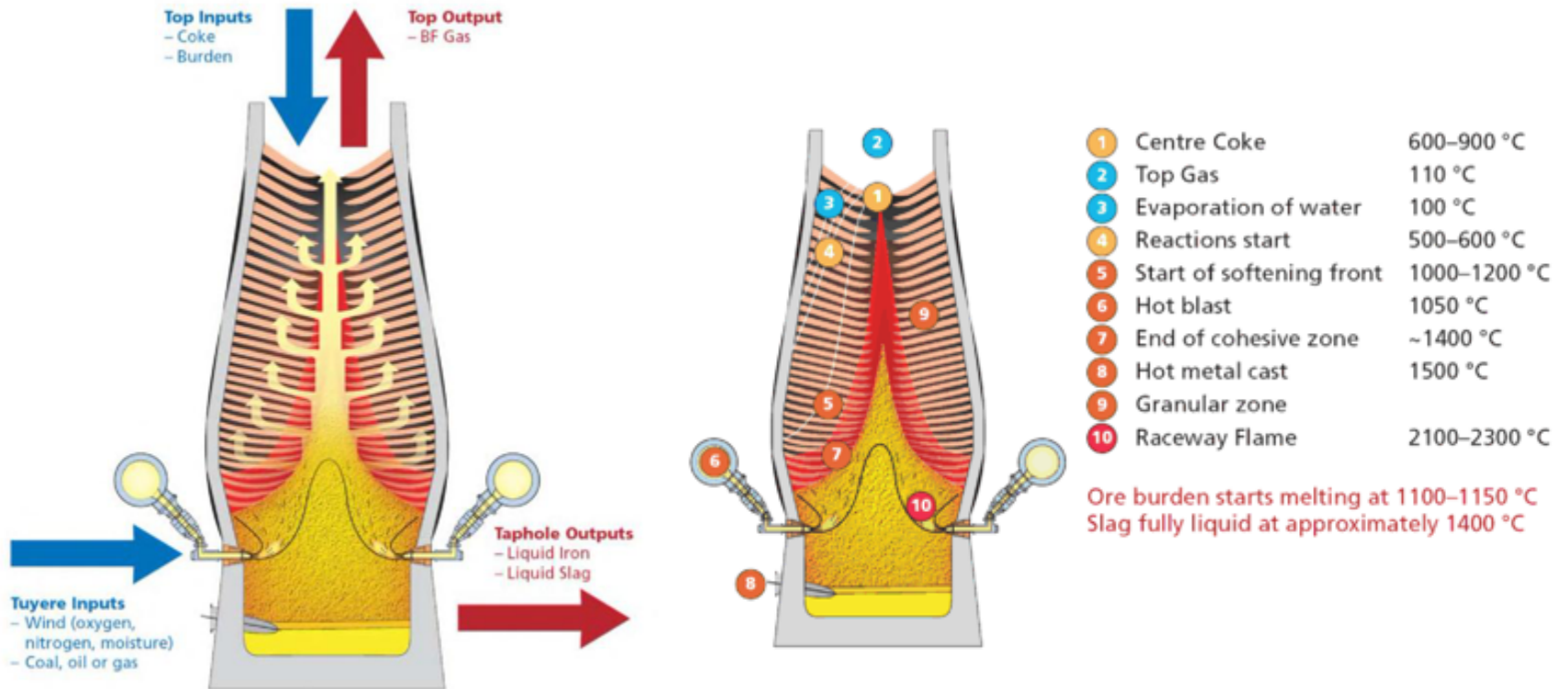
- Source of Reducing Gas
- Source of Heat
- Burden Support
- Gas Distribution

Hot and cold strength of particular coke determines its suitability for blast furnace ironmaking

- Coal replacement in coal blend which makes coke for BF
- Nut coke replacement
- Coal replacement for PCI applications
- Fossil carbon replacement in EAF



Blast Furnace – A counter current reactor



Biomass carbon compared to fossil fuel carbon

(% in injectant)	Coal	Eucalyptus	Switchgrass	Bio-Oil	Charcoal
Ash	11.21	0.62	5.76	0.00	3.52
→ C	77.71	49.85	47.27	43.21	86.88
N	1.18	0.06	0.51	0.14	0.43
→ O	4.64	43.50	41.59	48.80	6.82
H	4.24	5.86	5.31	7.73	2.30
S	0.68	0.01	0.10	0.03	0.05

Ash Composition (% ash)	Coal	Eucalyptus	Switchgrass	Bio-Oil	Charcoal
→ Fe ₂ O ₃	4.84	0.00	0.40	N/A	2.47
→ CaO	1.85	26.50	4.80	N/A	45.50
MgO	0.62	7.30	2.60	N/A	5.29
SiO ₂	60.14	17.80	69.90	N/A	11.18
Al ₂ O ₃	28.42	7.90	0.40	N/A	2.78
→ P ₂ O ₅	1.13	29.10	2.60	N/A	3.20
→ K ₂ O	1.24	7.20	15.00	N/A	13.29
→ Na ₂ O	0.10	5.00	0.10	N/A	1.67
TiO ₂	1.65	0.00	0.10	N/A	0.20

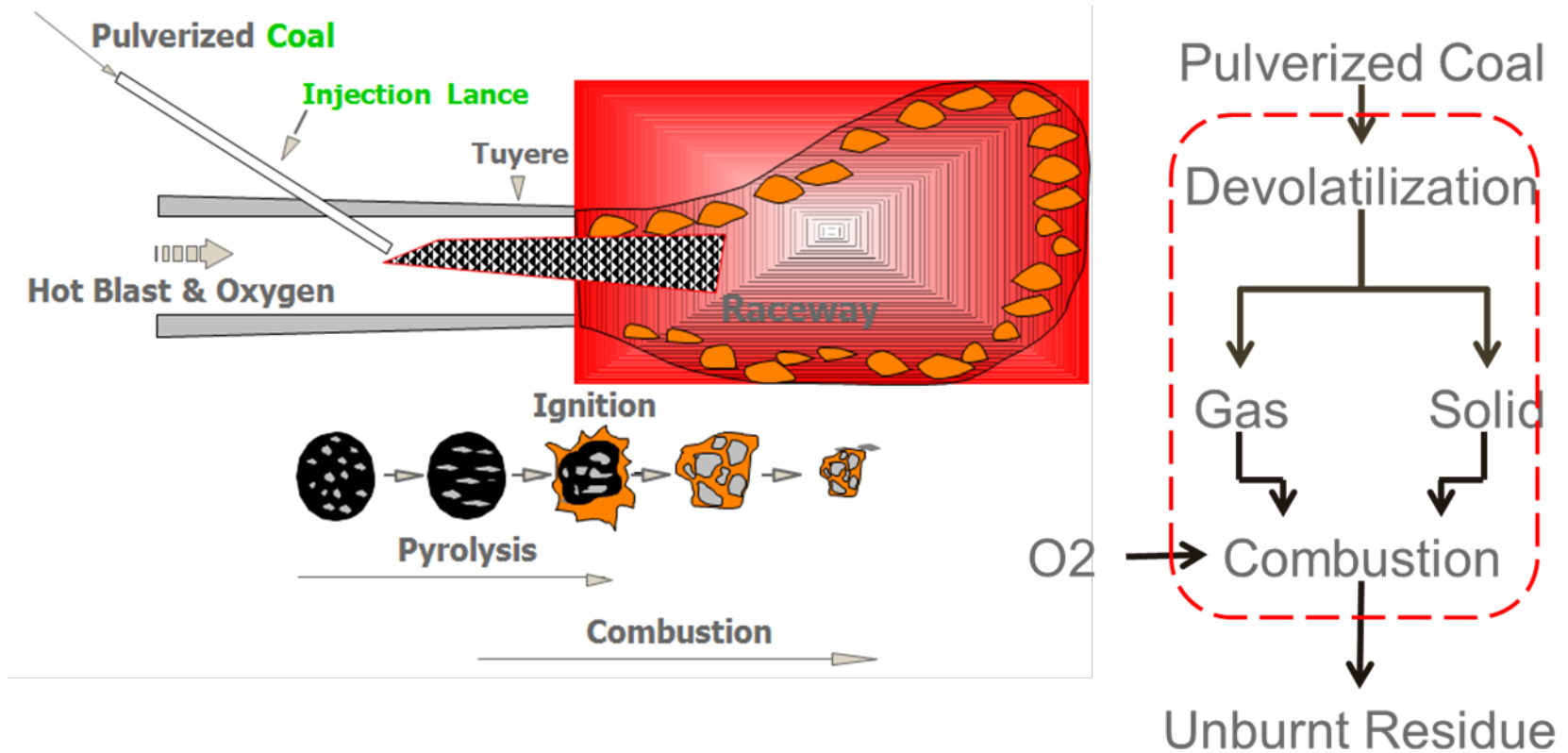
Elemental Composition is Critical to Iron and Steelmaking Products

Biomass conversion technology

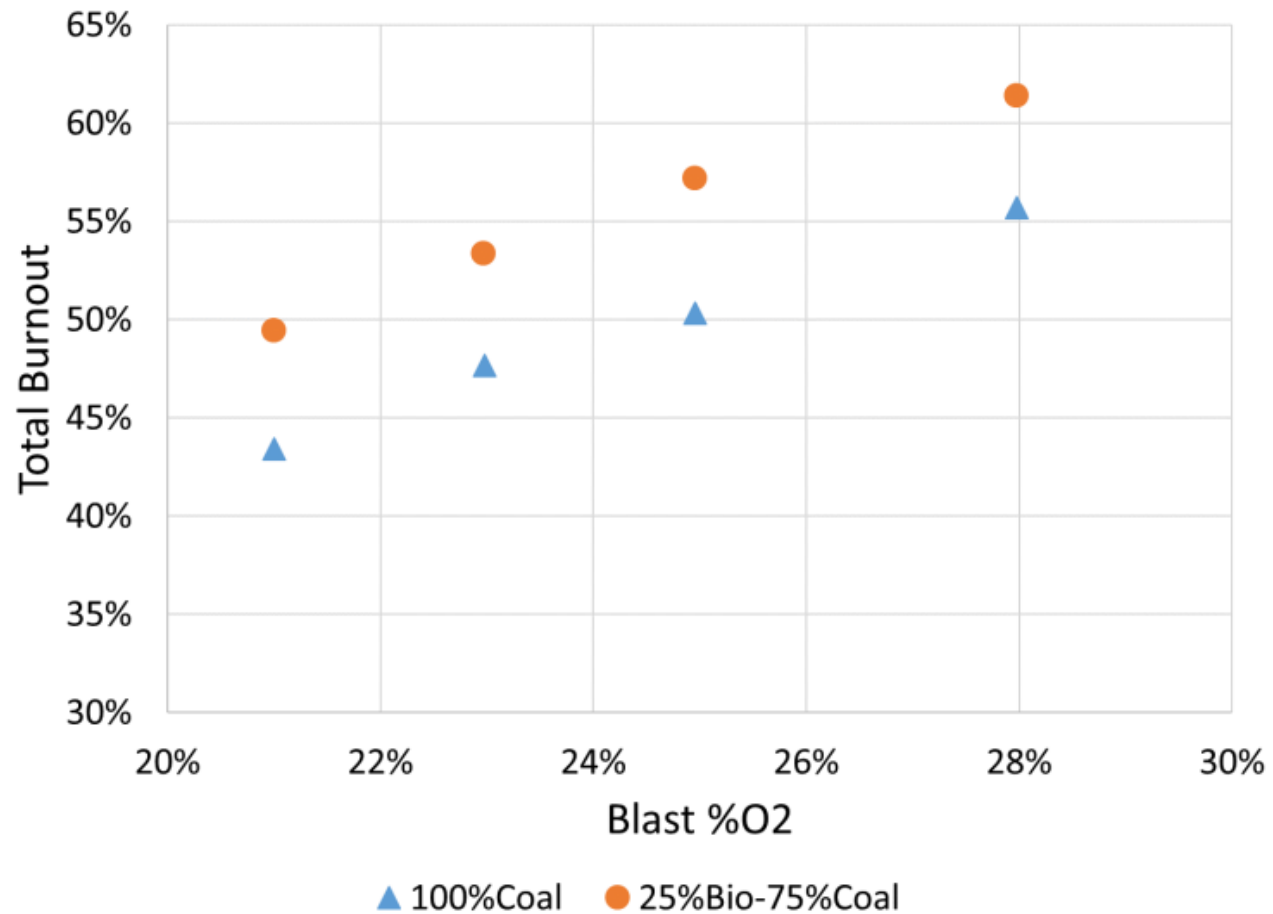
Coal		Bio-char				
		PCI	Fast Pyrolysis	Slow Pyrolysis	Torrefaction	Hydrothermal Carbonization
Proximate	Ash	7.89	9.8	2.18	1.18	0.05
	VM	36.2	4.92	15.71	50.47	51.74
	FC	55.91	85.27	82.12	48.35	48.21
Ultimate	C	77.5	86	87.2	67	71.6
	H	5.15	0.95	2.63	4.45	4.85
	N	1.71	1.27	0.57	0.19	0.18
	S	0.78	0	0.05	0	0.0054
	O	6.98	2.01	7.4	27.2	23.4
Ash	SiO2	52.29	54.95	2.38	7.41	2.38
Chemistry	Al2O3	29.41	0.6	0.48	2.08	0.48
	Fe2O3	6.55	0.72	0.97	3.4	0.97
	CaO	3.25	15.99	61.67	37.17	61.67
	MgO	0.95	9.88	7.28	5.97	7.28
	P2O5	0.117	4.98	4.13	1.99	4.13
	Na2O	0.26	0.2	1.76	0.7	1.76
	K2O	1.64	7.45	8.12	15.59	8.12

Biocarbon usage in steel sector

Application	Material	Requirements	Typical	Biocarbon
Cokemaking	Coal	Ability to swell and condense into coke when heated to 1000°C	Use LV, MV and HV coals Blend 3-5 coals to a blend VM of 25%-30%	<ul style="list-style-type: none"> • Inert during cokemaking so lack of bonding • High in oxygen – not good for bonding and swelling • Residuals K, Na, Ca cause poor hot strength in carbon • Biocarbon <5% still is not acceptable in resulting coke • Not so much a cokemaking issue, but a resulting coke issue
BF	Coke	50% of BF volume Solid material inside BF Cold and hot strength Supports counter current reactor Chemical and physical targets	Used at 300-350 kg/thm	<ul style="list-style-type: none"> • Residuals K, Na, Ca cause poor hot strength in carbon • K, Na hard to remove from BF so limited loading • Cold and hot strength compromised
	PCI Coal	HHV – 30 MJ/kg Low residuals P, Na, K, Cl Typically HV coal and LV coal	Used at 150-200 kg/thm	<ul style="list-style-type: none"> • 80% min carbon, Ash<5%, VM 15%-20% • High in oxygen • Can be too soft for grinding • Residual loading – Na, K, P will limit usage
	Nut coke	Typically 25 x 6 mm Added to iron ore burden as sacrificial coke to protect large coke Comes from coke screening	Used at 25-50 kg/thm	<ul style="list-style-type: none"> • Can briquette into right size and shape • High reactivity can be a plus • Residual loading might be an issue but usage is low
EDF	Nut coke Breeze Anthracite	Used to allow the slag to foam to create a heat blanket	3.5 kg/t	<ul style="list-style-type: none"> • Residuals might be an issue • Inability to wet and foam • Environmental issues with dust generation

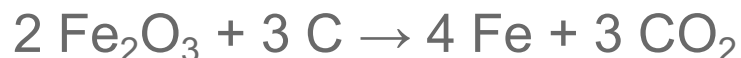


PCI Replacement and burnout



AM Dofasco Trials for PCI injection

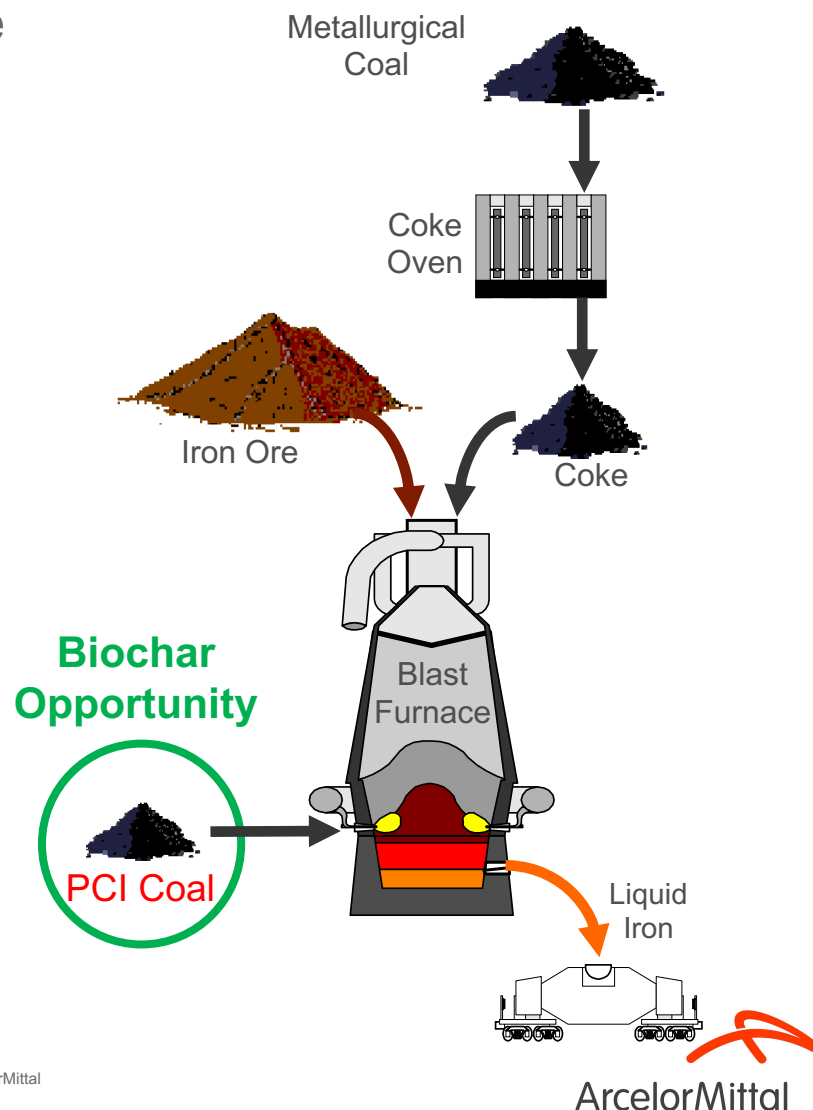
- A blast furnace needs carbon to reduce iron oxide;



- Coke requires physical properties
- PCI (pulverized coal injection) mostly chemical carbon

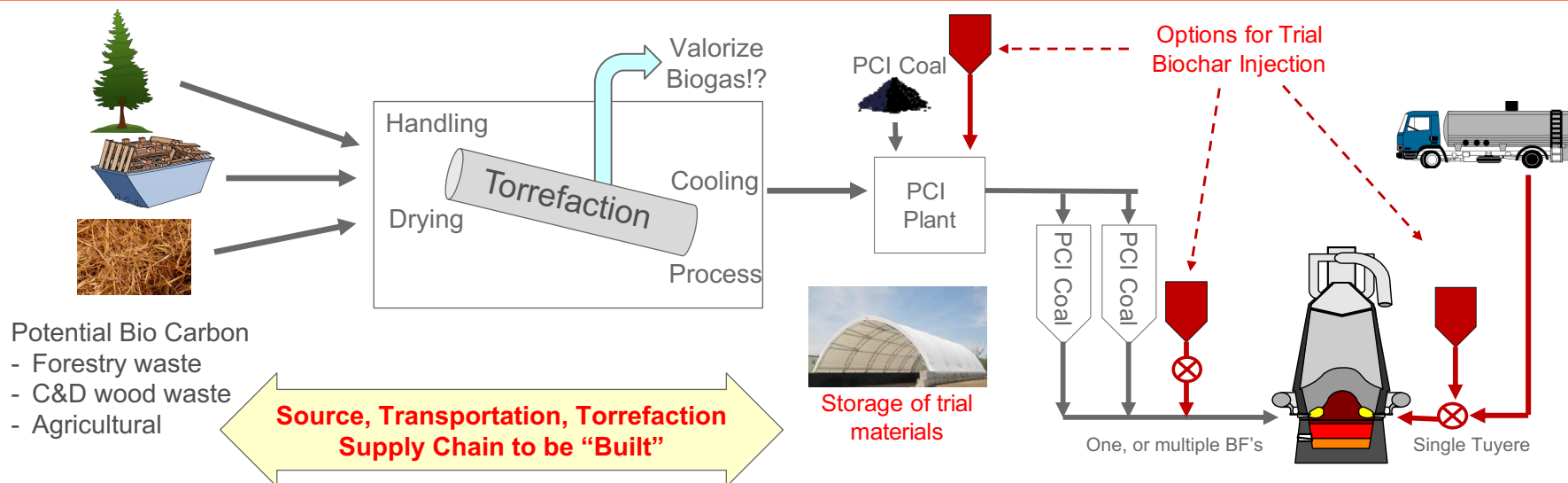
Therefore, easier to replace
PCI with bio-based carbon

- Initial goal to replace ~10% PCI coal (40,000 tpy) with biochar carbon (~120,000 tpy CO₂ reduction)
- Use existing drying and grinding facilities



AM Dofasco Trials for PCI injection

Have built and developed network for biocarbon within Canada



Bio Supply

- Domtar (also interested in conversion)
- Walker Industries (also logistics)
- FPInnovations
- Canadian Forest Service
- Lac des Mille Lacs First Nations

Conversion

- Airex, BC Biocarbon, Char Technologies, Elkem
- National Carbon Technology
- CanmetENERGY BioFuels
- ArcelorMittal Gent

Users

- ArcelorMittal Dofasco
- Other ArcelorMittal sites globally
- Canadian Steel Producers Association (CSPA)
- ArcelorMittal Gent

Consultants

- Ecostrat
- Cobden Strategies

Government & Agencies

- Ontario Ministry of Natural Resources and Forestry
- Ontario Ministry Food and Rural Affairs
- Ontario MEDJCT – Investment Office
- Ontario Centers of Excellence (OCE)
- Centre for Research & Innovation in the Bioeconomy

Others

- Canadian Carbonization Research Association (CCRA)
- Canadian Biocarbon for Steel Working Group
- Universities

Evaluation

- CanmetENERGY Met Labs

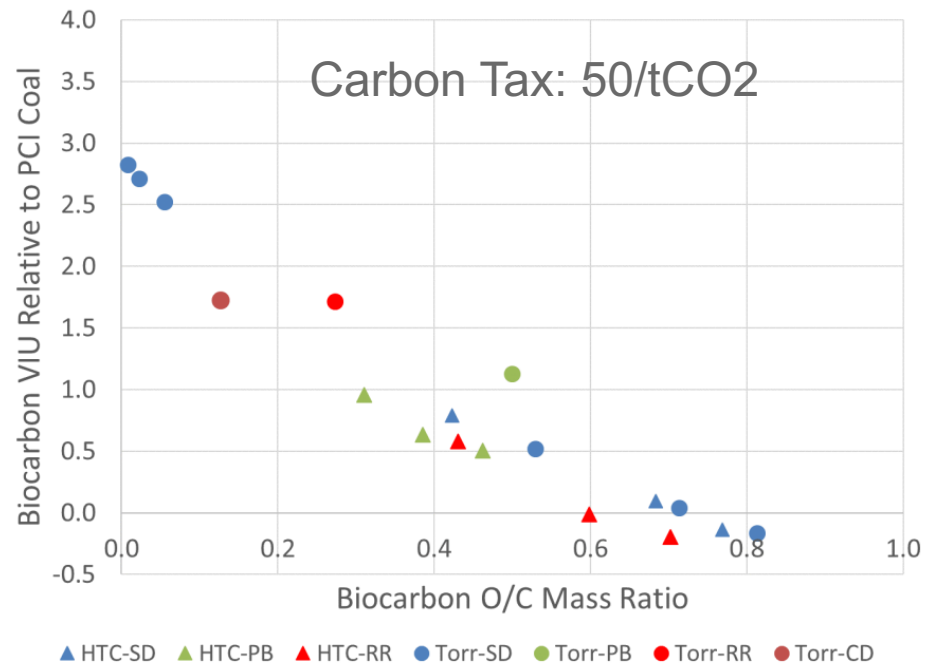
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Biocarbon Injection

- Affect raw materials input (coke, O₂, etc.
- Affect operating cost
- Decrease GHG emission
- Saving in emission cost

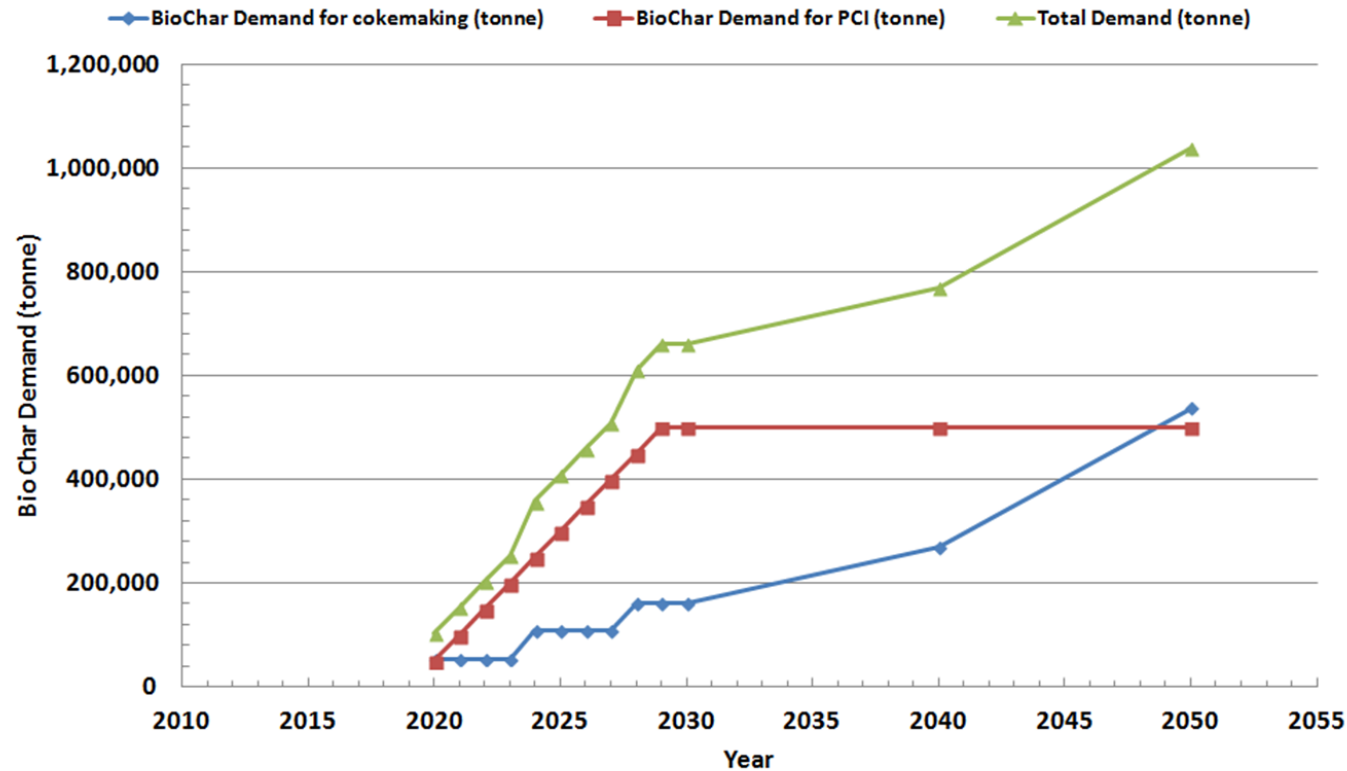
Overall economic impact VIU

- Sensitive to carbon tax
- Depends on chemical composition of biocarbon
- Affect by pyrolysis technology and conditions



Biocarbon Usage in the Steel

- Substitution of fossil fuel by renewable biocarbon
- Incorporate biocarbon in existing facilities to avoid capital investment
- Goal if 25% GHG reduction



Biocarbon Usage in the Steel Potential

- Substitution of fossil fuel by renewable biocarbon
- Incorporate biocarbon in existing facilities to avoid capital investment
- Goal of 25% GHG reduction

Goal	Mitigation Impact	Anticipated Technical Challenge	Development Priority
100% replacement of pulverized coal injection in blast furnace ironmaking	High	Low	1
100% replacement of fossil carbon input in EAF steelmaking	Low	Medium	2
100% replacement of small coke by bio-pellet	Low	High	3
10% substitution of coal in cokemaking	Low	High	4